

RATE PR – FORM PPA**FOR SMALL POWER PRODUCERS GREATER THAN 2 MW
UNDER THE PURPA AND S.C. ACT NO. 62 OF 2019****AVAILABILITY**

Available to any Small Power Producer that is a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) in Order No. 70 under Docket No. RM 79-54 that has power production capacity greater than two (2) MW and less than or equal to 80 MW, and enters into a Power Purchase Agreement ("PPA") ("Seller") with Dominion Energy South Carolina, Inc. ("DESC" or "Company"). This schedule is not available for Qualifying Facilities ("QF") that have power production capacity greater than 80 MW or equal to or less than two (2) MW.

CHARACTER OF SERVICE

Energy supplied by the Qualifying Facility must be at 60 hertz and voltage, phase and power factor approved by the Company.

Energy supplied by the Qualifying Facility must be at a voltage level compatible with the voltage level of the Company's system at the point of delivery.

FORM PPA

Attached hereto and incorporated herein is the Company's Form PPA.

MONTHLY RATES FOR FORM PPA CONTRACTS (2 MW – 80 MW) ONLY

For a Qualifying Facility as described in the Availability section above, the Company will pay Seller an amount equal to the Energy Payment and the Capacity Payment reduced by the Seller Charge. The Company will pay this amount monthly.

- I. Energy Payment – To be determined on a project-specific basis using the methodology described in the Rate PR – Avoided Costs Methodology tariff, which shall include a Variable Integration Charge.
- II. Capacity Payment – To be determined on a project-specific basis using the methodology described in the Rate PR – Avoided Costs Methodology tariff.
- III. Seller Charge

Seller shall pay the following Seller Charge each monthly billing period: \$45.00

BILLING MONTH

A Billing Month is defined in this schedule as the time period between successive meter readings for the purpose of monthly billing. Readings are taken approximately once each month.

MONTHLY RATE DETERMINATION

The Seller will be liable to the Company each billing month for the Seller Charge regardless of the amount of energy delivered by the Seller to the Company.

The Company will be liable to the Seller each billing month for an amount determined as the total kWh delivered to the Company's system times the cost per kWh as specified herein.

PAYMENT TERMS

Payments terms as described in the Form PPA.

LIMITING PROVISIONS

Company shall not be liable for purchase of electricity from a QF until such facility and Company have executed a PPA.

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